

International Forum

White Certificates: an instrument to recognize savings and efficient use of energy in Mexico?

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White certificates: The French experience

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Background of the French scheme

- **Increasing objectives** for energy efficiency (Kyoto protocol, reducing energy imports, etc.)

while **limiting the use of public budget**

- Change in the approach of the policy instruments: move from a focus on **means** (how much is invested) to focus on **results** (how much is achieved)

- **General move towards more market:**
 - Progressive market opening for electricity & gas from 2000
 - Involving private stakeholders and fostering cost-effective ways to achieve energy savings (in all sectors)

Discussions started in 2004, created by Energy Law of July 2005, official **start in July 2006**

Scope and focus

Basis to calculate the target:

Final consumption of electricity, natural gas, heat, cooling, heating oil in the **residential and service** sectors

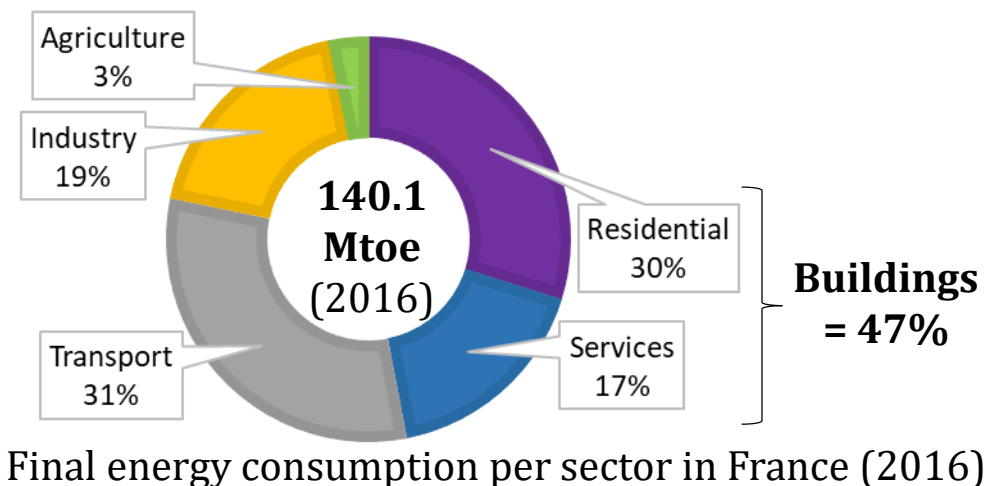
+ final consumption of fuels for vehicles (**transport** ; since 2011)

+ **Initial focus on existing building** (renovations): large potentials, but difficult to reach (very high number of buildings, small projects)

+ separate **target on fuel poverty** (from 2016)

Sectors where actions can be done:

All sectors (except sites covered by the Emission Trading Scheme; this will change in the coming months)



Actors and roles



Public authority

Ministry (DGEC: General Directorate for Energy and Climate)

dedicated unit →

PNCEE: National Centre for White Certificates

Set the RULES

ADMINISTERS the scheme



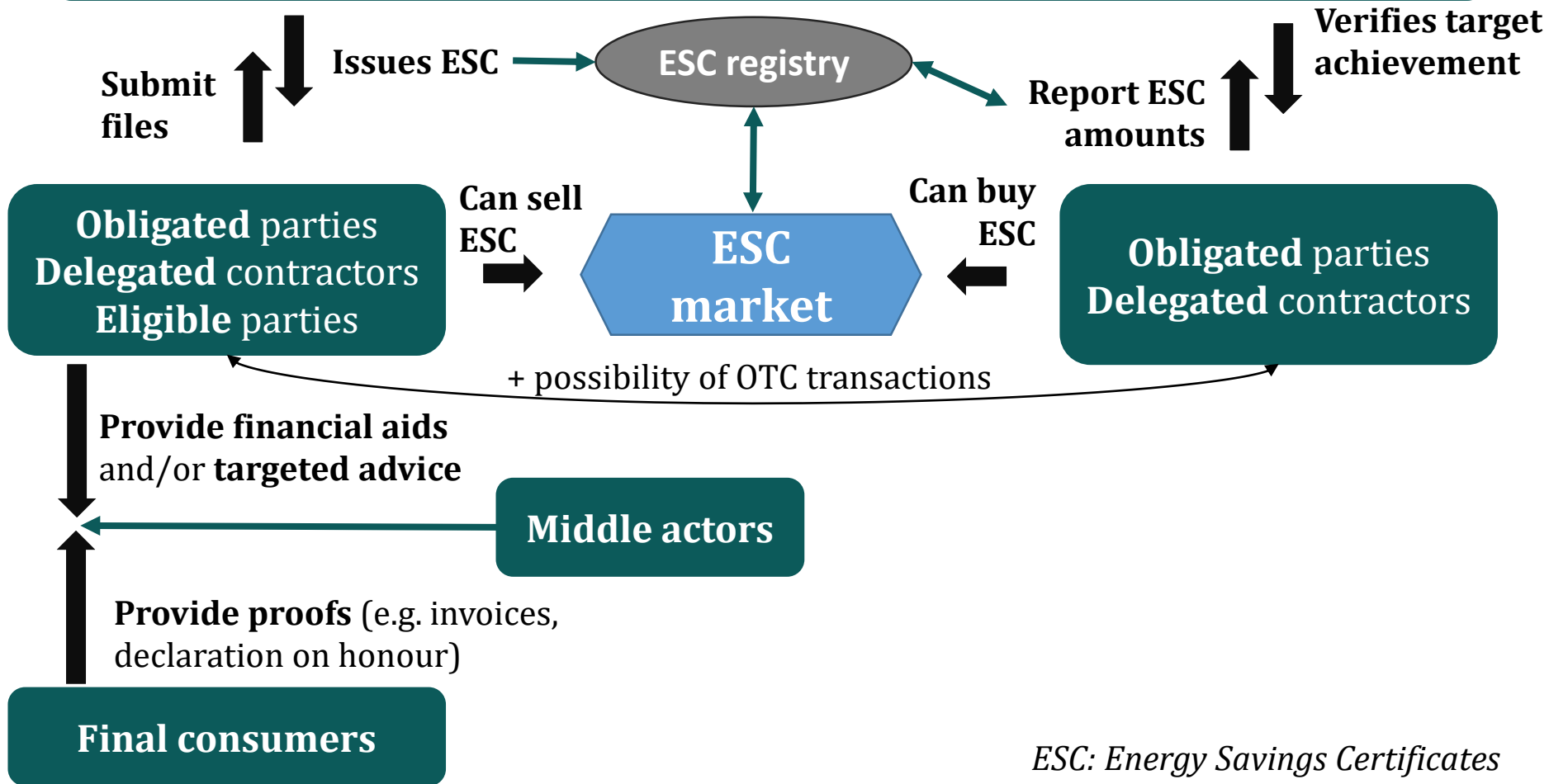
Technical expertise



How the French scheme works



Public authority (PNCEE: National Centre for Energy Savings Certificates)



ESC: Energy Savings Certificates

Options for the obligated parties

✓ Produce ESC (Energy Savings Certificates)

Standardised actions

- Official catalogue with predefined **energy savings ratios per action**
- Files directly processed by PNCEE
- **90%** of the ESC (2015-2017)

Specific actions

- **Guidelines** to present and evaluate the action
- Files examined by ADEME (technical) and PNCEE (administrative)
- **6%** of the ESC (2015-2017)

ESC programmes

- (since 2010)
- **Special topics** defined by the Ministry + call for proposals
 - Predefined **ratios of ESC per euro funded**
 - **4%** of the ESC (2015-2017)

✓ Buy ESC

ESC market
or **OTC** transactions

✓ **Transfer its obligation** to delegated contractor(s)

If non-achievement of the target → discharge penalties
(20 euros/MWh cumac up to 2018; now 15 euros/MWh cumac)

Choice of the energy suppliers

- ✓ direct contacts with end-users
- ✓ marketing capabilities
- ✓ previous experience with energy efficiency programmes
(for the two former monopolies for electricity and gas
→ they represented 80% of the obligations in the first period 2006-2009)



In Europe:

13 countries with Energy Efficiency Obligation

**11 on energy suppliers / 2 on energy distributors
(Denmark, Italy)**

→ depends on the national context: history with energy efficiency, number of actors, regulation framework, etc.

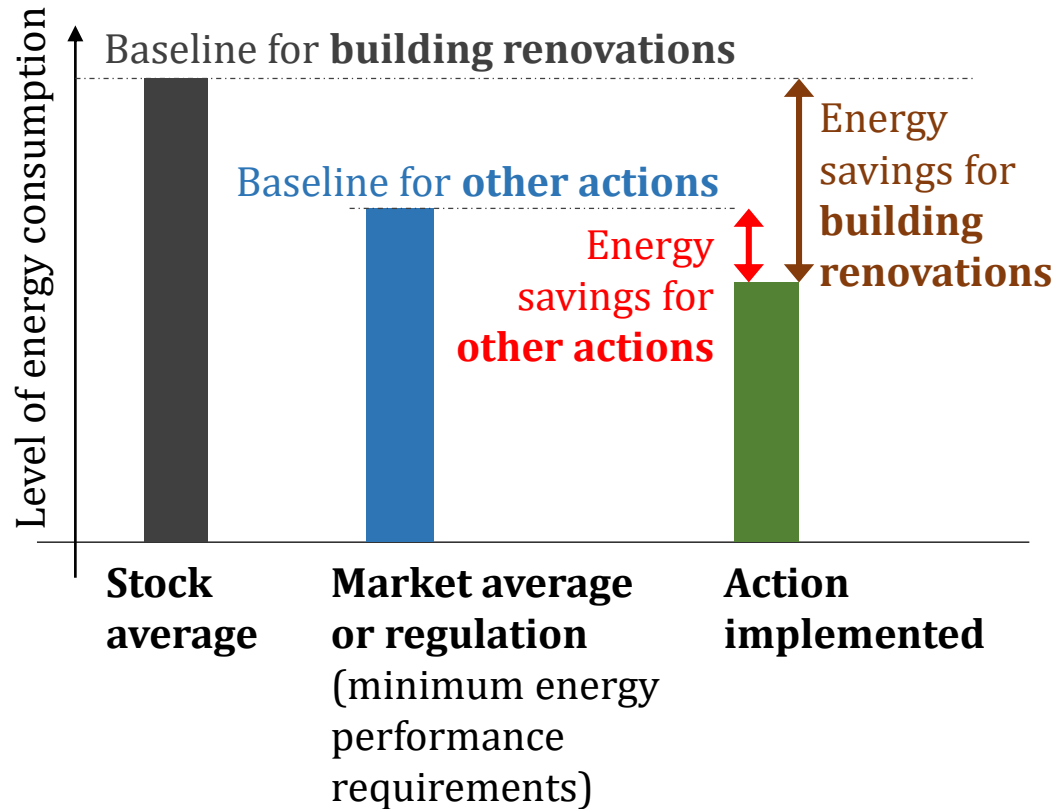
Choice of 3-year periods

- Providing **visibility** to stakeholders:
 - shorter period would create instabilities (+ constant negotiations)
 - longer period would be risky: actors might wait before delivering (see Bulgarian example) + difficult to anticipate trends and changes (see Danish example)
 - When issuing certificates → **no need of annual reporting**:
 - Limited time to submit files after actions are implemented
 - Issuance of ESC enables on-going monitoring of achievements (in most EEO without certificates, obligated parties must report achievements each year)
- + continuation of the scheme over longer period set by law
→ favoring the development of long term strategies

Accounting rules for ESC

- ESC unit: kWh **cumac** → actualised (4% discount rate) → ESC = tradable goods issued at once
lifetime-cumulated → valuing actions with long lifetime

- baseline** for energy savings
→ pragmatic way to handle additionality



Reporting & verification

- Obligated/eligible parties can **submit** a file to get ESC at any time
- **verification** of the files → reliability vs. limiting admin burden
- ✓ Standardized actions:
 - 2006-2014: before issuing ESC + all
 - 2015 on: after issuing ESC + samples → change needed to streamline the process and avoid bottlenecks when increasing the targets
- ✓ Specific actions:
 - before issuing ESC (including a technical review by ADEME) + all
- **Reporting** about target achievement: at the end of each period

Interactions with other schemes

Overlap allowed

- **Public incentives** (e.g. tax credit for renovation works), **EXCEPT**
- Energy and carbon taxes
- Public programmes for information, energy advice/audits, training

Overlap NOT allowed

- ADEME subsidies for investment by companies or local authorities
- Actions on sites covered by the **Emission Trading Scheme** (this will change in the coming months)
- Actions that only meet the minimum requirements set in current **regulations**

Interactions with regulations

- Catalogue of standardised actions regularly updated to take into account changes in regulations (and market trends)
- Energy performance required for standardised actions might help smoother transitions towards reinforcements of regulations

Value added of the scheme

- Better knowledge and **visibility** of the energy savings potentials
 - sectoral **working groups** gathering about 150 experts
 - **catalogue** of close to 200 standardised actions (with regular updates)
- **Flexibility** + giving **signals** to market actors (e.g. by using bonuses, adding/removing action types)
- Stimulating various ways to promote actions (obligated parties are free in their strategies + new comers / new offers) → **“multiplier”** effect
- Increasing **credibility** of energy saving actions (“official stamp”)
- Making energy savings a **tangible product**, with a **value chain**
- Promoting **quality and performance** (upgrading the markets)
→ requirements in the definition of the standardised actions
- **Capacity building** of stakeholders (to be able to take part in the scheme)

Lessons learnt: 1) prerequisites

- **Clear definitions of objectives, roles, rules and responsibilities**
→ *consultation and negotiations*
- **Legal preparatory work:** the Law set the general principles, then many by-laws, decrees, etc. needed to create the legal framework
- **Technical and practical preparatory work:** calculation methods, eligibility criteria, testing procedures, etc.
→ *working groups involving all stakeholders*
- **Capacity building** is critical on both sides: public authorities and stakeholders (15 regional workshops in 2006-2007, 450 participants)

- **Importance of a learning phase** + expanding progressively the scope (cf. transport added in second period from 2011 ; more action types)
- **High upfront investment:** worth it if for many years

Lessons learnt: 2) about targets

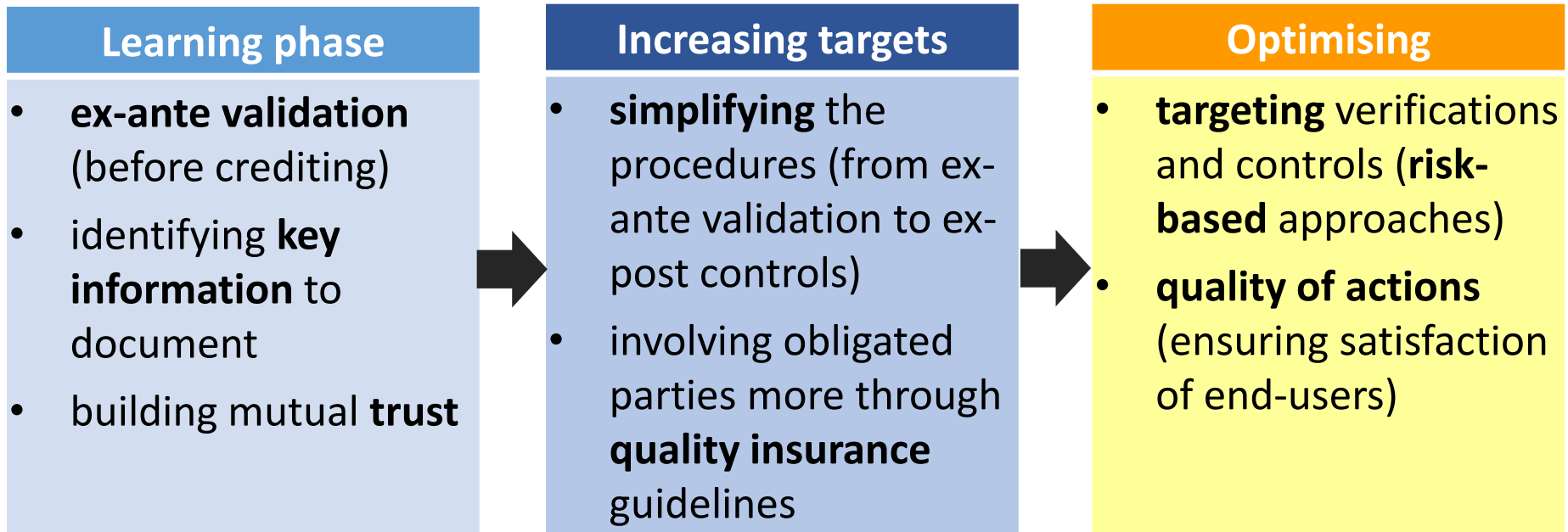
- Importance of setting achievable and high enough targets:
 - **If too high:**
legitimacy of the scheme might be questioned
+ higher risks of frauds (high ESC prices make the scheme attractive for “cheaters”) → higher needs in resources for verification & controls (see also UK, Denmark and Italy)
 - **If too low:**
low additionality vs. business as usual
+ low ESC prices = low (or no) attractiveness for middle actors
- + taking into account ESC transfers from previous periods (hidden reduction of the target)

Lessons learnt: 3) implementation feedback

- Importance of **communication** with stakeholders (regular feedback, consultation, steering committee)
- Complex for the actors but **simple** (even sometimes transparent) **for the end-users**
- Need to **streamline** the application/issuance process to avoid bottlenecks when increasing targets
- Preparing new periods takes time (+ risks with transition periods: banking, “stop-and-go”, etc.)
- Providing **stability and visibility** vs. constant need to **fine-tune** the scheme
- Major changes can affect the rate of delivery and ESC prices
→ this can endanger middle actors

Lessons learnt: 4) focus on M&V

- Example of common pathway (**continuous improvement**)



Weak M&V = higher risks of frauds (+ bad press)

+ beyond M&V, also a need of **ex-post evaluations**

(see Denmark and UK + currently France) → “actual” energy savings and additionality, reviewing costs and assessing cost-effectiveness, satisfaction of stakeholders, other impacts (energy prices, market transformation, ...)

Lessons learnt: 5) results & impacts

- Targets always over-achieved so far
- Effective to foster single actions, but less for comprehensive approaches + more difficult to achieve savings in transports
- Most of the savings achieved by a few action types, but “top actions” change and distribution of the actions more balanced over time
- Main costs of energy efficiency programs transferred from public bodies (i.e. taxpayers) to energy suppliers (i.e. consumers)
 - risk of **distributional effects** (cf. impacts on energy prices), hence the new target on fuel poverty

Results: outputs

Key figures

Residential sector:

2006-2016

900 000 individual boilers with high efficiency

insulation actions in 600 000 dwellings

3rd period (2015-2017)

160 000 individual boilers with high efficiency

insulation actions in 370 000 dwellings (250 000 attic/roof insulations; 100 000 wall insulations; 20 000 ground floor insulations)

100 000 individual wood heating systems

Services:

3rd period (2015-2017)

New heating systems for buildings equivalent to 1.25 million m²

1.7 million m² of attic or roof insulations

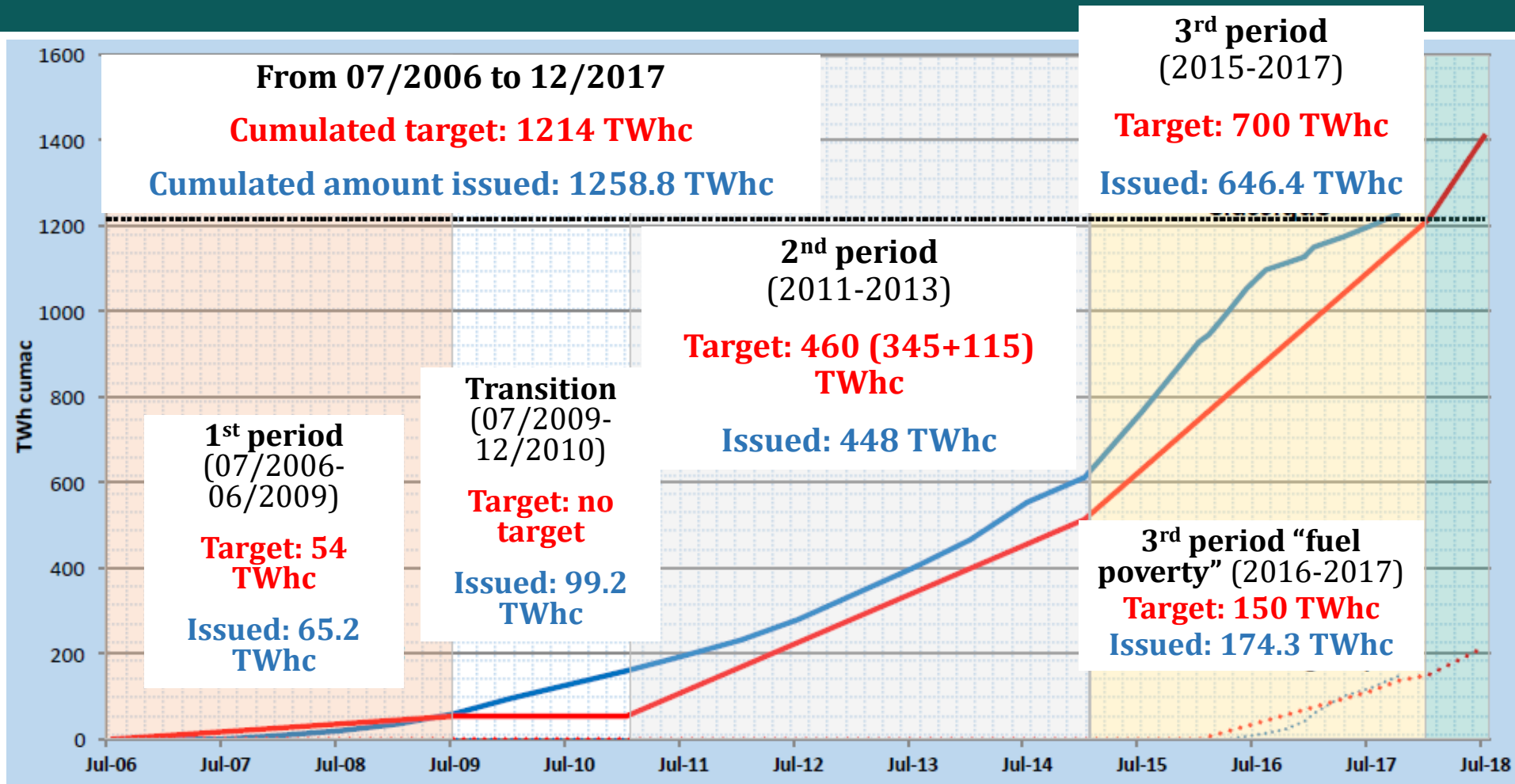
Transports:

3rd period (2015-2017)

11 000 HGV (Heavy Goods Vehicles) improved/optimized

27 000 drivers trained to eco-driving

Results: amounts of ESC issued

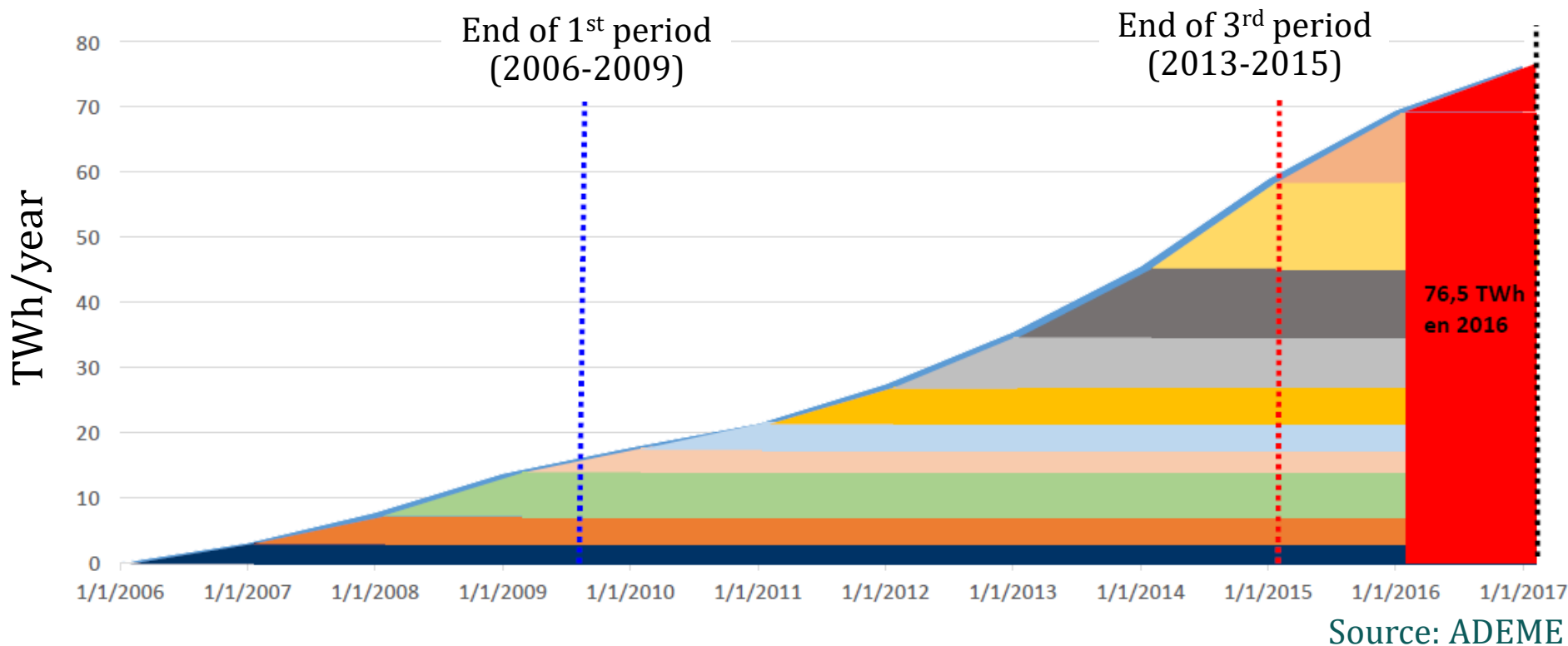


Source: ADEME



Data in TWhc = TWh cumac (ESC unit)

Results: cumulated annual energy savings



Cumulated results (2006-2016) would represent 76.5 TWh saved in 2016 (=4.7% of the total final energy consumption in 2016) and 16 MtCO₂e (3.4% of CO₂ emissions in 2015)

Results probably over-estimated
(actual energy savings < estimated energy savings ?)

Thank you for your attention !

Questions?

¿Preguntas?

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